

STATE OF WEST VIRGINIA
RANDOLPH COUNTY COMMISSION SS:

At a regular meeting of the Randolph County Commission held in and for the aforesaid County and State, at the James F. Cain Court House Annex, on the 19th day of December, 2017 at 1:30 p.m.

Present: Michael Taylor, President of the Randolph County Commission and Chris See and Mark Scott, Commissioners thereof.

Meeting called to order by Commissioner Taylor

PUBLIC COMMENT: None

MINUTES:

Commissioner Scott moved to approve the minutes from the special meeting that was held on November 6, 2017, as submitted.

All yes – Motion passed unanimously

Commissioner Scott moved to approve the minutes from the regular meeting that was held on December 7, 2017, as submitted.

All yes – Motion passed unanimously

REPORTS:

North Central Community Corrections Director, Erin Golden appeared before the Commission to report on the Community Corrections program. She said there are currently 110 individuals on the program and it has saved the county \$883,891.85 in regional jail bills so far this fiscal year.

911/OEM Director, Cindy Hart appeared before the Commission. She said she wanted to give an Atlantic Coast pipeline update. She gave a packet to the Commissioners. (See attached copy) She said right now it is on hold because they are waiting on permits. She said this will create 17,000 new jobs in a four-state region. She said 400 to 1200 local individuals will be available to work. She said they currently can remove trees but can't bring equipment for removal until permits are done. She said this will bring in 15.6 million dollars in tax revenue for Randolph County. She said the larger equipment will be flown in to decrease traffic back-ups. Discussion followed. Commissioner Taylor asked about security.

CORRESPONDENCE: None

ANNOUNCEMENTS:

Commissioner Taylor announced that the public hearing regarding the increase in excise tax is not listed as an agenda item so no action will be taken until there can be a special meeting to place it on the agenda to take action. That special meeting will be held on December 27, 2017 at 10:00 A.M.

Commissioner Taylor said the Governor has declared Friday afternoon a holiday for state employees. The County Commission will follow the practice and acknowledge that as well so we will be closing at noon on Friday December 22, 2017.

Commissioner Taylor said Mr. Jim Bowman from First Energy and Cindy and Paula from the Randolph County Homeless Shelter are here. Cindy said one of the biggest losses for the Shelter this year is the grant funding. She said the two leading causes for people needing help is mental health issues and substance abuse issues. She said they have served 89 people. She said 54 males and 35 females. She said they track their exit as well and found that 38 of those people did find rental homes. She said they provide case management at the Shelter also. She said they currently have 10 people at the Shelter and the capacity is 15. She said weather contributes to more residents. Jim Bowman from First Energy, manager of external affairs, appeared before the Commission. He presented a \$1,000.00 donation/ grant for the organization. He said there were 12 non-profit organizations to receive this.

Commissioner Taylor thanked Mr. Bowman and First Energy for thinking of Randolph County and for choosing the Randolph County Homeless Shelter to receive this grant.

ITEMS FOR DISCUSSION/ACTION:

RAJCO PRESENTATION OF COST REDUCTION SERVICES FOR UTILITIES, TELECOMMUNICATIONS

Gene Watkins from RAJCO appeared before the Commission. He said his company has been doing this for about 18 years now and what they do is an Audit to review the telecommunications and utilities etc. He said they have audited and reviewed 37 counties in West Virginia and other counties in some other States. He said they are only paid if they can save the county money. He said they would only audit and review what the County asks them to. He said it would take about 60-90 days. Once they get everything done they will prepare a report outlining how they can save the county money. He said once they have the go ahead to do this they would contact the vendors and have the changes made and then send an invoice to the County for their fees. He said after 4-5 years they would come back to make sure the fees are not creeping back in.

Commissioner Taylor asked for a list of references. Mr. Watkins said he would send that to them. Commissioner Taylor said it is very interesting and they will discuss this and get back in touch with him after the first of the year.

CONSIDER APPROVAL OF ONE YEAR CONTRACT WITH CINTAS TO PROVIDE OUR DRY CLEANING NEEDS

Commissioner Taylor said they did some comparing and price shopping and found that they could get a better deal with Cintas that they could with their current provider. This covers the floor mats and dry cleaning of the uniforms for our custodians.

Commissioner See said Superior Laundry is who they have it with now and they did have

a location in Beverly but now they are having to come here from Fairmont so their prices have went up.

Commissioner See moved to approve a one year contract with Cintas for dry cleaning of the carpet mats and uniforms for the custodians.

All yes – Motion passed unanimously

CONSIDER APPROVAL OF RANDOLPH COUNTY 2018 HOLIDAY SCHEDULE
(See attached copy)

Commissioner Taylor said the bookkeeping department has asked that we approve the holiday schedule for 2018 for direct deposit purposes. Commissioner Taylor read the dates out loud.

Commissioner Scott moved to approve the Randolph County 2018 Holiday Schedule, as submitted.

All yes – Motion passed unanimously

APPROVE BOARD OF EQUALIZATION DATES FOR 2018
(See attached copy)

Commissioner See moved to approve the Board of Review and Equalization dates for 2018, as submitted.

All yes – Motion passed unanimously

CONSIDER APPROVAL OF SIRM RADIO SECURITY/PROGRAMMING POLICY
FOR 911/OEM OFFICE

911/OEM Director, Cindy Hart appeared before the Commission. She said there is a programmer for the radios in Randolph County and she contacted the State about this issue. She said there is a list of programmers that are approved for Randolph County and they are Carl Evans, Brandon Tice, Ron Skidmore, Randy Kinsolving and Ted Biser. She said she would like to have a policy in place. Commissioner Taylor said what we are considering signing is a policy regarding the WV SIRM System.

Commissioner See moved to approve the operating procedures for the WV State Interoperability Radio Network, as submitted.

All yes – Motion passed unanimously

CONSIDER ORDER TO RECOGNIZE OPIOD ISSUES IN RANDOLPH COUNTY
TO BE A PUBLIC NUISANCE

Commissioner Taylor said at the last meeting we spoke with a law firm regarding the Opiod problem in Randolph County. As part of the procedure this is an order declaring that the Opiod problem in Randolph County is a public nuisance. Commissioner Taylor read the Order out loud. Commissioner Scott moved to approve the order declaring the Opiod issue a public nuisance in Randolph County.

All yes – Motion passed unanimously

CONSIDER APPROVAL TO ENGAGE IN LAWSUIT WITH THE LAW FIRM OF
FITZSIMMONS LAW FIRM, PLLC TO REPRESENT RANDOLPH COUNTY,
ALONG WITH SEVERAL OTHER COUNTY COMMISSIONS IN THE STATE, IN
THE OPIOD LAWSUIT

Commissioner Scott moved to engage the Fitzsimmons Law Firm, PLLC located in Wheeling, West Virginia to represent Randolph County in the Opioid Lawsuit.
All yes – Motion passed unanimously

CONSIDER APPROVAL TO SEND AN INVOICE TO THE WEST VIRGINIA SECRETARY OF STATE'S OFFICE FOR THE OCTOBER 7, 2017 SPECIAL ELECTION COSTS

Commissioner Taylor said the State said they would reimburse us for the costs of the special election for the Road bond. The County Clerk has prepared the invoice in the amount of \$48,562.68 for the Commission to sign so that it can be mailed in for payment. Commissioner See moved to approve the signage of the invoice for the special election in the amount of \$48,562.68.

All yes – Motion passed unanimously

FINAL SETTLEMENTS/ANNUAL ACCOUNTINGS:

Commissioner Scott moved to approve the seven (7) final settlements/annual accountings as submitted on the following estates:

Edwin Berry Taylor
Barbara Ann Canfield
Edward A. Allen, Jr.
Cynthia Lynn McDaniel
David Michael Ede
Evelyn Virginia Tenney
Melanie N. Miller

All yes – Motion passed unanimously

BUDGET REVISIONS: None.

DIVISION OF PROPERTY/ERRONEOUS ASSESSMENTS:

Commissioner Scott moved to approve the erroneous assessments/divisions of property, as submitted.

All yes – Motion passed unanimously

PAYMENT OF BILLS:

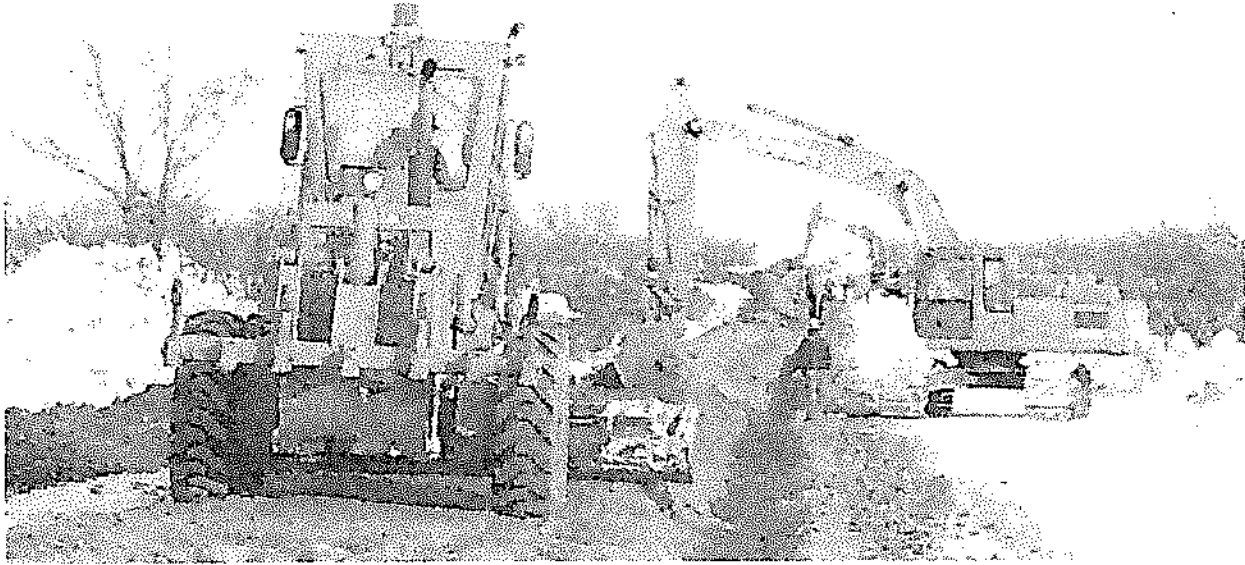
Commissioner Scott moved to pay the bills, as submitted.

All yes – Motion passed unanimously

Commissioner Taylor said the Commission will sit in recess until Wednesday December 20, 2017 at 10:00 a.m.

Attest: _____

Cindy Hart, Director
Atlantic Coast Pipeline Project
December 12, 2017



Atlantic Coast Pipeline

On December 11, 2017 Director Hart met with representative from the Atlantic Coast Pipeline. Director Hart and Denise Cambell, Community Liaison for the pipeline met and discussed the beginning phase and the construction phase of the project. As of that date all of the permits were in place and have been approved for construction for West Virginia including Randolph County. One permit was still out standing for the Western Virginia area near the West Virginia Virginia border.

General Information:

The Atlantic Coast Pipeline (ACP) would begin in Harrison County, West Virginia, travel southeast through Virginia and then proceed south to Robeson County, North Carolina. In West Virginia and Virginia, the pipeline would be 42 inches in diameter. In North Carolina, the pipeline would be 36 inches in diameter. Three extensions are planned in Virginia, including a 20-inch diameter lateral to Chesapeake and 16-inch diameter laterals in both Brunswick and Greensville Counties. Compressor stations, which help maintain the flow of gas, are proposed in Lewis County, West Virginia; Buckingham County, Virginia; and Northampton County, North Carolina.

Energy Transfer Partners, L.P. (ETP)

Flow East Virginia 42-inch diameter
Virginia 42-inch diameter

North Carolina 36-inch diameter
Brunswick County

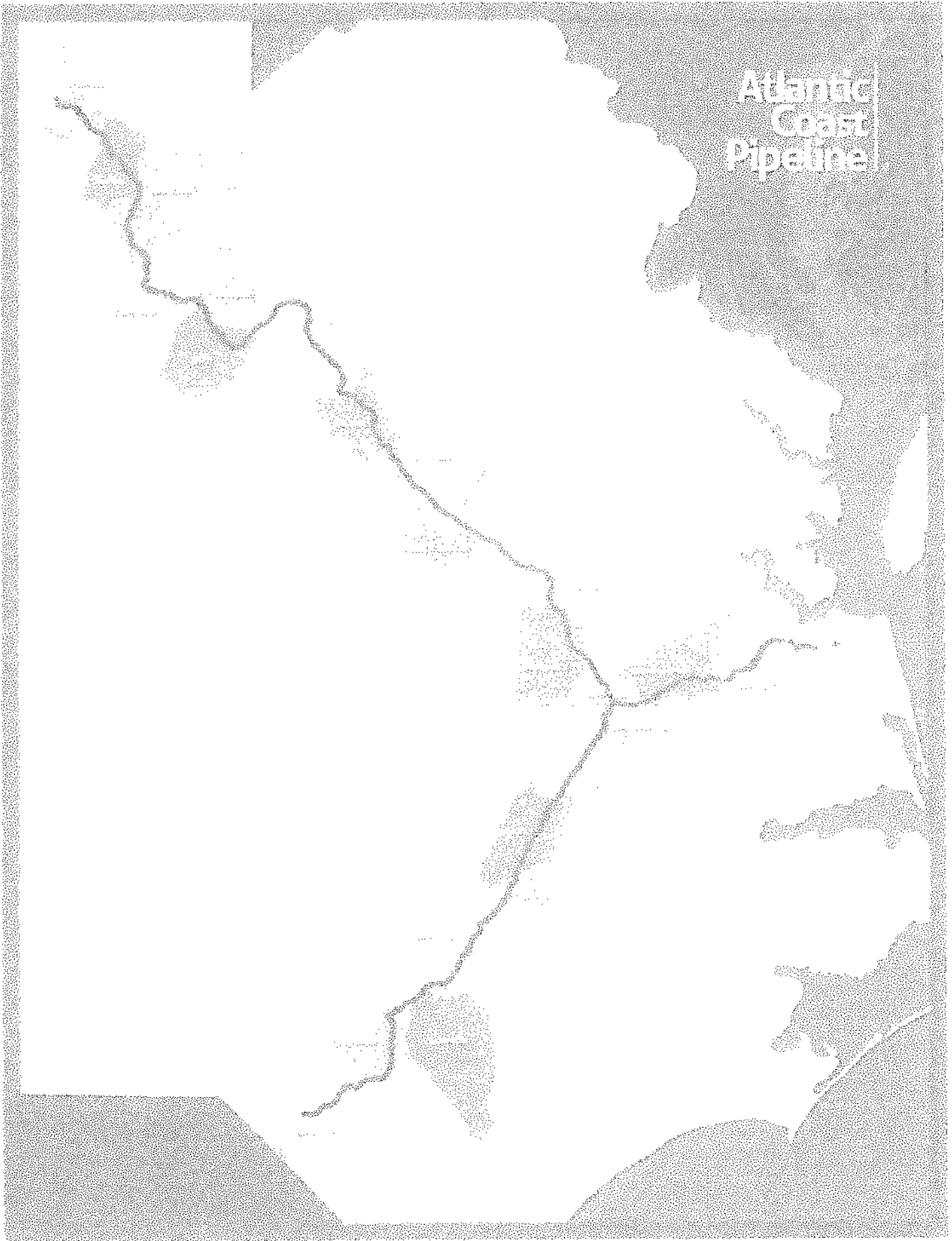
- Chesapeake 20-inch diameter
- Greensville 16-inch diameter
- extension of 16-inch diameter

Compressor stations are located at 16-inch diameter in Virginia.

Compressor stations are located at

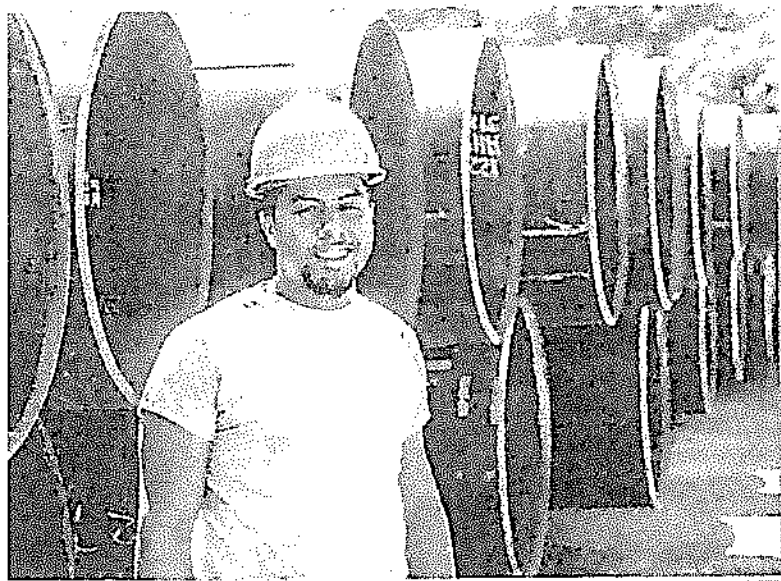
- Lewis County West Virginia
- Buckingham County Virginia
- Northampton County North Carolina

Energy Transfer Partners, L.P. (ETP) is a subsidiary of the American Energy
Partnership (AEP) and is a subsidiary of ETPG, a public utility holding company
with a long history of providing energy services to its customers.

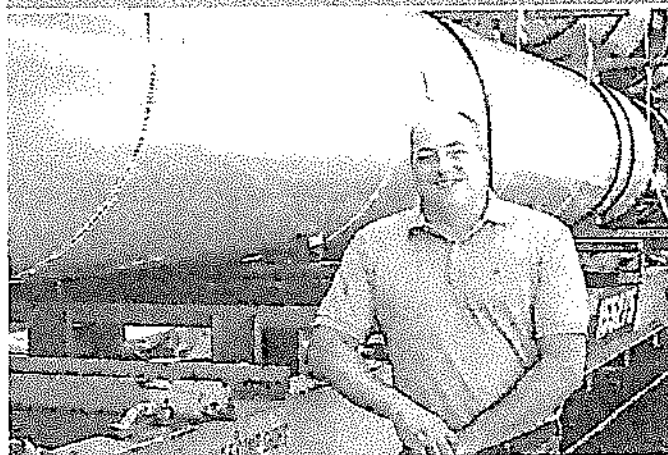
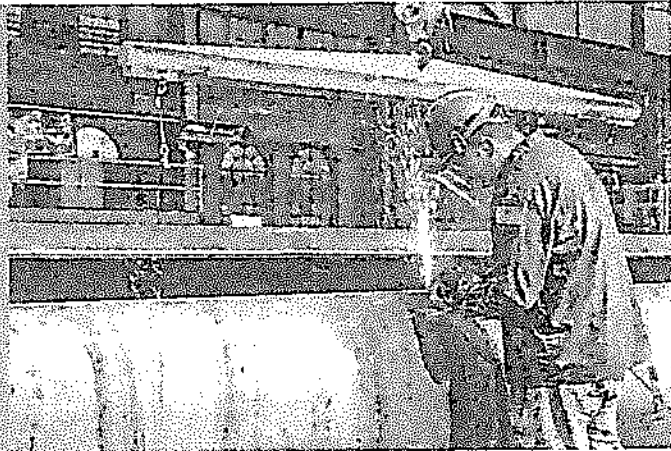


Map Instructions

<https://atlanticcoastpipeline.com/about/tax-map.aspx>



Atlantic Coast Pipeline



Employment, Subcontracting, Supplier and Vendor Opportunities



Employment Opportunities

A robust, skilled workforce is required to ensure that every practice and procedure used to construct the ACP is sound, safe and of the utmost quality. The following crafts and trades represent the core of the mainline pipeline construction team:

LABORERS — Implement hands-on pipeline activities such as installation/removal of environmental control devices (silt fence, straw bales, erosion matting, etc.), skid placement/removal, sand blasting, pipeline coating, assisting with pipe loading/unloading activities, hand tool use, removal of construction debris from work areas, and more.

Laborers' International Union of North America (LIUNA)
Justin Meighan, *Assistant Regional Manager*
(703) 860-4194 jmeighan@maliana.org
www.liuna.org

TEAMSTERS — Transport and deliver personnel, materials and equipment for the project with company supplied vehicles. Drivers must be qualified and licensed (CLD) to operate vehicles ranging from one-ton pickups, passenger buses, stringer trucks, dump trucks, water trucks, fuel trucks, tractor trailer and lowboy tractor trailers.

Teamsters National Pipeline (Teamsters)
David L. LaBorde, *Central Region Construction and National Pipeline Director*
(202) 528-3689 dlaborde@teamster.org
www.teamsterspipeline.com

OPERATORS — Operate heavy equipment such as excavators, buff dozers, pipe bending machines, pipe laying machines, cranes, fork lifts, generators, compressors and pumps. Operators are also responsible for monitoring and maintaining the equipment they have been assigned for wear and use throughout the project.

International Union of Operating Engineers (IUOE)
Bob Wilds, *Pipeline Director*
(202) 549-4449 rwilds@iuoe.org
www.IUOE.org

WELDERS/HELPERS/JOURNEYMEN — Welds the pipe together for the mainline, road bore crews, directional drills, pipe bending, and testing and tie-in crews. Welder helpers assist the welders by preparing all pipe ends to be welded (buffing or grinding being the most common method used). Helpers also maintain a clean welding area during the weld process by buffing or grinding the weld metal.

United Association of Journeymen and Apprentices of the Plumbing and Pipe Fitting Industry of the United States, Canada (UA)
Terry Langley, *Local Union 798 Organizer*
(918)606-5543 terry@local798.org
www.local798.org

These four crafts and trades will include a mix of local and non-local workers. The non-local workers bring a breadth of specialized skills to the project due to their experience working on pipelines. The local workforce will make up approximately 50 percent of this group. SRC will work with local union halls to fill these positions. All interested persons should contact their local union halls (those contacts outlined here) for more information.

SUBCONTRACTING, SUPPLIER AND VENDOR OPPORTUNITIES

Support from local vendors, suppliers and businesses is critical to the success of pipeline construction. SRC will rely upon many local businesses to provide important supplies and services throughout the course of construction of the ACP. Examples include:

- Aggregate suppliers
- Auto/truck part stores
- Car/truck dealerships
- Cleaning services
- Concrete suppliers
- Construction material suppliers
- Diesel mechanic shops
- Gas stations
- Hardware/small tools
- Hauling services
- Heavy equipment service shops
- Hydraulic shops
- Inspectors
- Office supply services
- Rental equipment suppliers
- Reprographics
- Security services
- Sanitation services
- Steel vendors
- USDOT signage installation contractor
- Vehicle service/tire stations
- Welding suppliers

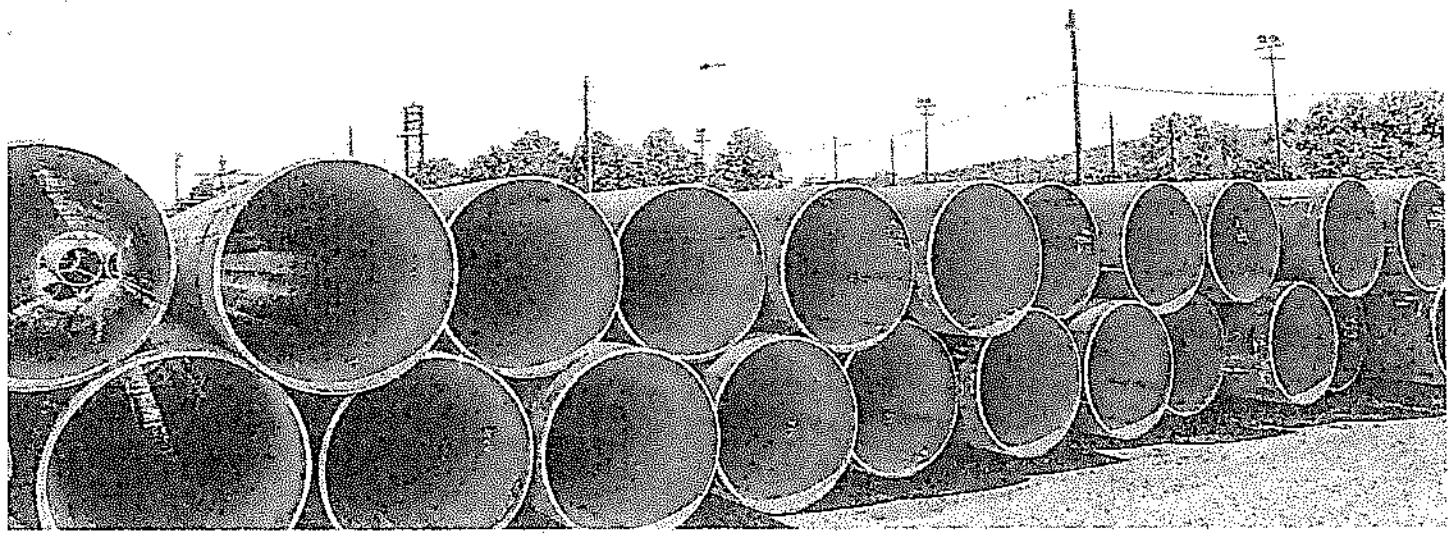
COMMUNITY SERVICES

Other local businesses that can provide needed services throughout construction include:

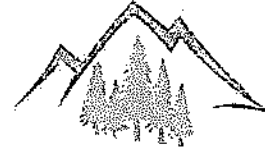
- Banks
- Barbers
- Car wash
- Cell phone (sales, service, repair)
- Entertainment providers
(local events, theaters)
- Fuel stations
- Grocery stores
- Laundry services
- Lodging
(RV parks, campgrounds, hotels)
- Restaurants/cafés

INSPECTORS

In addition to the craft and trade workers, suppliers and vendors needed to support construction, Atlantic will hire hundreds of inspectors to manage construction compliance and ensure the project is completed in a safe and timely manner. To learn how you can get involved or for general information about needed services for the project, please visit: www.atlanticcoastpipeline.com.



Atlantic
Coast
Pipeline



SPRING RIDGE CONSTRUCTORS, LLC

ABOUT ATLANTIC COAST PIPELINE, LLC

Atlantic is a company formed by four major U.S. energy companies — Dominion Energy (NYSE: D), Duke Energy (NYSE: DUK), Piedmont Natural Gas (NYSE: PNY), Southern Company Gas (NYSE: SO) — to build and own the ACP. Through access to multiple supply basins, ACP would be capable of delivering 1.5 million dekatherms (equivalent to 1.5 billion cubic feet per day) of natural gas. The abundant supply of natural gas that would flow safely and reliably through this pipeline is needed by utilities within the project area to generate electricity, heat homes and businesses, and meet a growing domestic demand for energy.

PROJECT BACKGROUND

Atlantic has applied to the Federal Energy Regulatory Commission (FERC) for authorization to build and operate a new, underground 600-mile interstate natural gas transmission pipeline. The Atlantic Coast Pipeline (ACP) will travel from Harrison County, W. Va., southeast through Virginia with an extension to Chesapeake, Va., and then south into eastern North Carolina. Pending regulatory approvals, construction of the ACP is anticipated to begin in late 2017 and the pipeline will be in-service in late 2019.

ACP Project Team Contact:

PHONE: (844) 215-1819
EMAIL: ACpipeline@dominionenergy.com
PROJECT WEBSITE: www.atlanticcoastpipeline.com
VENDOR PORTAL: www.atlanticcoastpipeline.com/acpvendor

ABOUT SPRING RIDGE CONSTRUCTORS, LLC

Spring Ridge Constructors, LLC (SRC) is a joint venture of four leading U.S. natural gas pipeline construction companies that will serve as the Atlantic Coast Pipeline's lead construction contractor. SRC is comprised of Price Gregory International, Inc.; U.S. Pipeline, Inc.; SMPC, LLC; and Rockford Corporation. With more than 200 years of combined expertise and leadership in large-diameter pipeline construction, SRC was selected as the most experienced and qualified contractor for the ACP project.

SRC Contact:

PHONE: (434) 288-0SRC (0773)
EMAIL: info@SRConstructors.com
WEBSITE: www.srconstructors.com

In September 2016, Atlantic Coast Pipeline, LLC (Atlantic) announced the selection of Spring Ridge Constructors, LLC (SRC) as the lead contractor for the Atlantic Coast Pipeline (ACP). SRC has subcontracted the pipeline construction to the following four companies:

- Michels Corporation
- Price Gregory International, Inc
- Rockford Corporation
- U.S. Pipeline, Inc.

Pending regulatory approvals, construction of the ACP is anticipated to begin in late 2017 and the pipeline will be in-service in late 2019.



Safety is #1

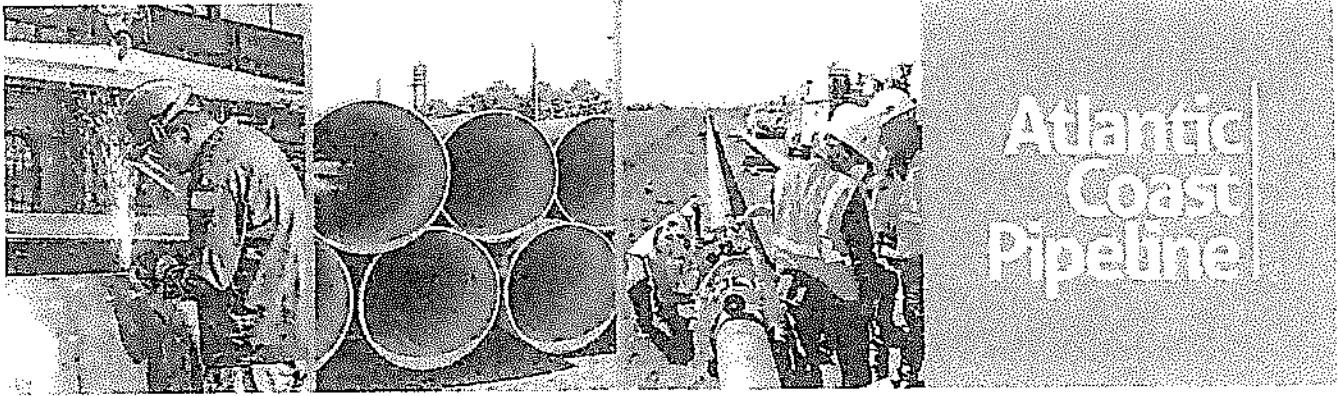
Safety is a core value and top priority for Atlantic and all of the pipeline companies that make up SRC. Not only is SRC committed to the safety of our employees, but we recognize the importance of keeping the communities in which we work safe. Through rigorous training, continuous education of our personnel and the use of the safest procedures in the industry, we are focused every single day on being one of the safest pipeline contractors in the industry.

Getting the job done right means completing it in a safe and environmentally-responsible manner, and strictly adhering to the highest quality standards and all regulatory requirements.

Direct Economic Benefits

The ACP will bring substantial and lasting economic benefits to communities across West Virginia, Virginia and North Carolina. ACP has estimated that pipeline construction will support 17,000 jobs, \$2.7 billion in economic activity and \$4.2 million in annual local tax revenue. Some examples of construction-related jobs include the following:

- Approximately 7,200 and 5,600 construction workers will be needed during peak construction in 2018 and 2019, respectively
- Approximately 1,360 mainline inspectors will be needed
- 75 construction workers for each of the three proposed compressor stations
- 30 construction workers for each of the seven proposed metering and regulating stations
- Approximately 50 percent of craft and trade workers will be hired through local unions



ACP Construction Inspectors

Construction of the Atlantic Coast Pipeline will require approximately 50 to 85 inspectors for each of the planned 16 construction spreads. The majority of construction inspectors hired for this 600-mile underground, interstate gas transmission pipeline must be certified through the American Petroleum Institute's Pipeline Construction Inspector program (API 1169).

ABOUT ACP

The Atlantic Coast Pipeline (ACP) is proposed to begin in Harrison County, West Virginia, traverse southeast through Virginia and then into Robeson County, North Carolina. The pipeline will be 42 inches in diameter in West Virginia and Virginia and 36 inches in diameter in North Carolina.

Three laterals are planned in Virginia including a 20-inch diameter lateral to Chesapeake and 16-inch diameter laterals in both Brunswick and Greenville Counties, Virginia.

Compressor stations are proposed in Lewis County, West Virginia; Buckingham County, Virginia; and Northampton County, North Carolina.

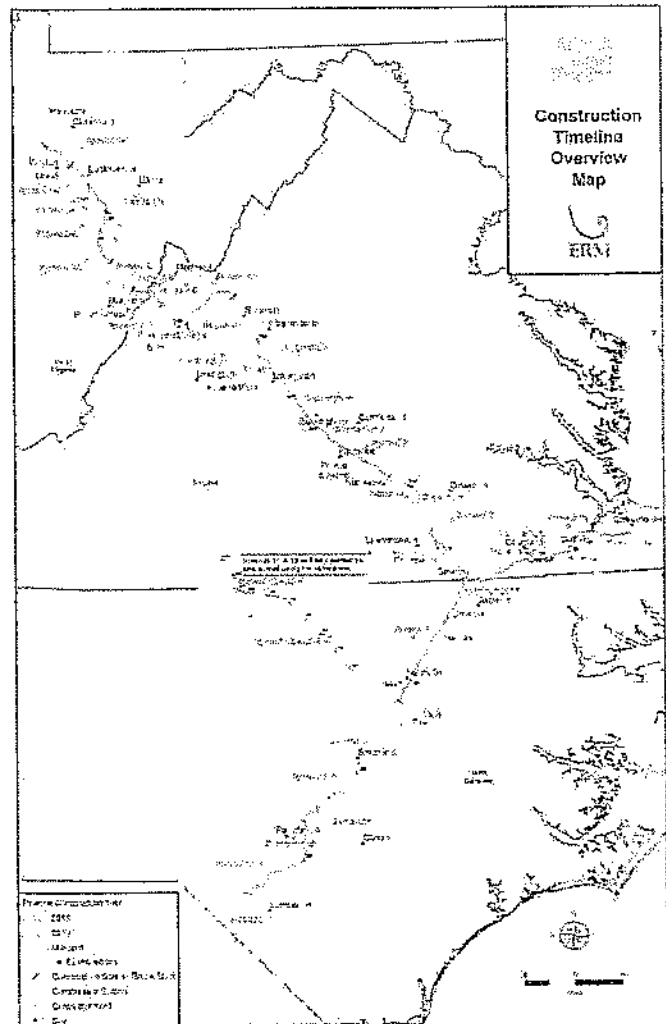
PROJECT TIMELINE AND INSPECTOR NEEDS

With receipt of all permits and the required FERC approval, construction of the ACP is scheduled to begin late in 2017 and be complete in late 2019. The map to the right indicates the current plan of which sections of the pipeline are scheduled for completion in 2018 (red) and which are scheduled for 2019 (blue). However, ACP continues to assess spread construction years to optimize construction.

The project is currently divided into 16 spreads. Some inspectors will be hired in the fourth quarter of 2017 for tree clearing and other front-end work, but most of the first-year inspectors will be hired in the first quarter of 2018 for spreads under construction that year and in the first quarter of the following year for spreads under construction in 2019. It is anticipated that major construction for 2018 spreads will commence in March

2018 with completion planned in November 2018; major construction for the 2019 spreads will commence in March 2019 with completion planned around November 2019.

Approximately 550 inspectors will be required for 2018 construction and 450 inspectors will be required for 2019 construction. For the benefit of continuity, it is the project's desire that 2018 inspectors return for the 2019 work.



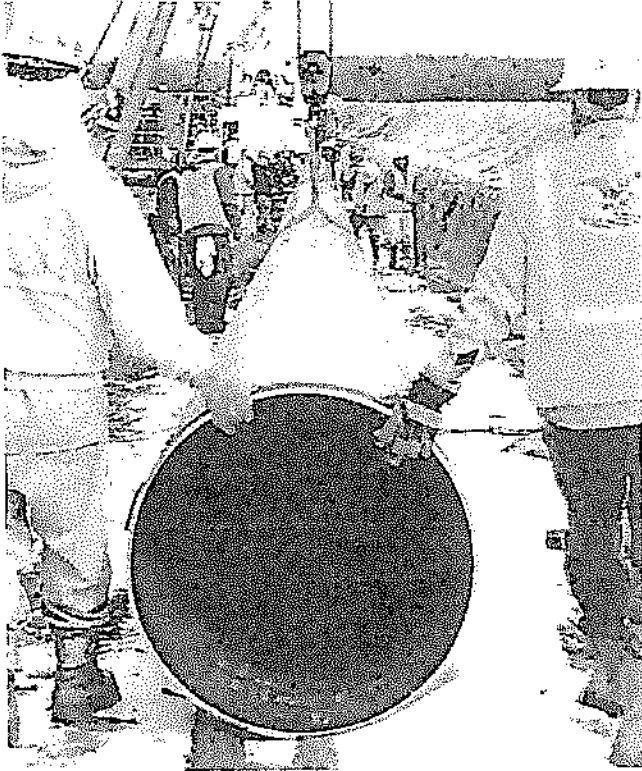
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API CERTIFICATION

The API programs are designed by inspection and quality subject matter experts specifically for the oil and gas industry. Requirements vary depending on the type of inspector. The programs are based on industry-developed standards recognized and used with confidence worldwide.

The Interstate Natural Gas Association of America (INGAA) officially endorsed API's Pipeline Inspector Certification Program in 2016. INGAA is working with member companies to ensure pipeline inspectors within their membership become certified in the coming years.

More information is available on the API website (www.api.org).



FAQs

Will there be any grandfathering into certification from other certifications not listed?

No. All inspectors are required to obtain the certifications required by the program. There is no ability to apply for equivalent certifications.

Who will pay to certify inspectors?

As with other certifications and professions, inspectors are expected to pay to obtain certification. Pipeline inspectors are generally employed by inspection service providers. Check with services providers for possible incentive offering.

TYPES OF INSPECTORS

The types of positions needed vary according to the facility being constructed (pipeline or station).

Pipeline Construction

- Chief Inspector
- Bending
- Clearing
- Coating (NACE)
- Ditching
- Environmental
- Final Grade & Cleanup
- Grading
- Hydrostatic Testing
- Lowering-in
- Material Handling
- Non-destructive Test
- Padding & Backfill
- Road Bores
- Rough Grade
- Safety
- Stringing
- Surveying
- Welding (CWI/CPWI)

Above Ground Facility Construction

- Project coordinator
- Assistant project coordinator
- Cathodic protection installation
- Coating
- Electrical
- Environmental
- General
- Structural/Concrete
- Project Material Coordinator/Administrator
- Welding

INDUSTRY PARTNERS

The ACP project team will work with four main companies to hire inspectors for the ACP. These companies have a wealth of knowledge and experience in pipeline inspection activities. Contact the companies below for additional information on inspection opportunities with the ACP.

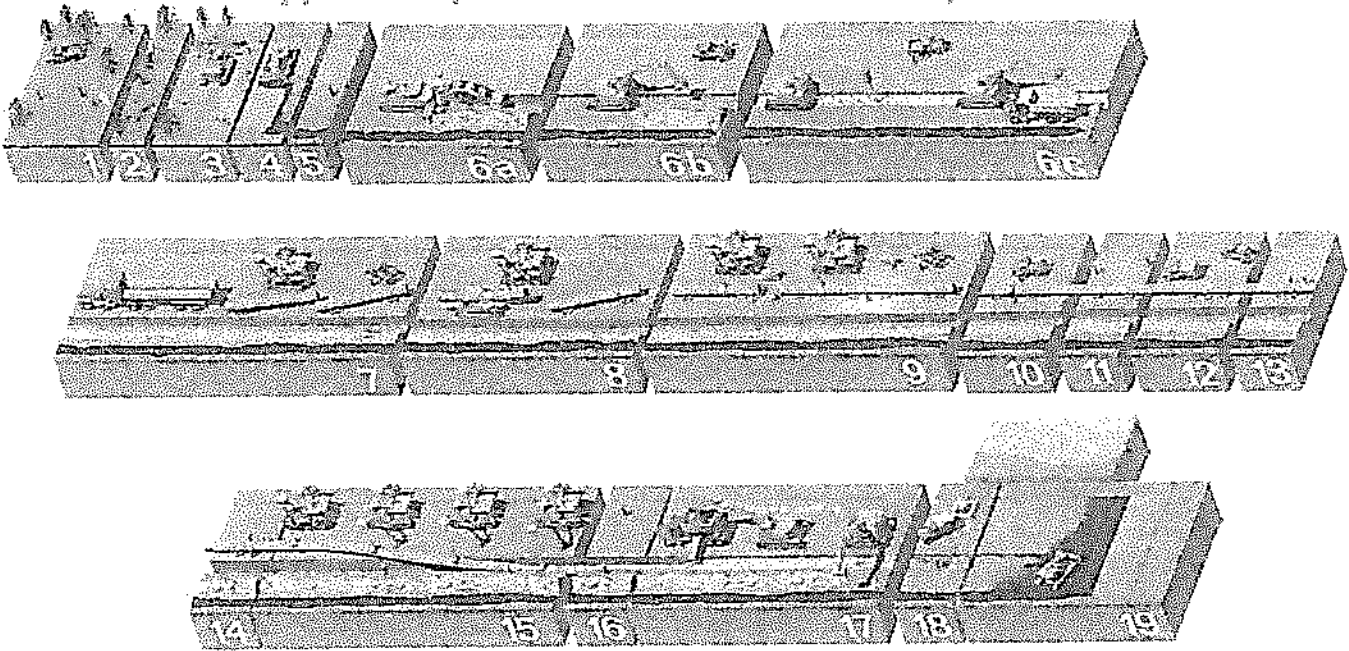
- **EnSite USA**
jhutchings@ensiteusa.com
kbraswell@ensiteusa.com
- **UniversalPegasus International**
allison.weaver@hii-upi.com
lucy.salerno@hii-upi.com
- **Quality Integrated Services**
dannie@qisinspection.com
monte@qisinspection.com
- **Gulf Interstate Field Services**
anichols@gia.com

APPLICATION AND EXAM SCHEDULE

Application Deadline	Exam Date
September 29, 2017	December 8-22, 2017

Determining customer demand for product is the first step in considering the construction of a pipeline. If the pipeline is deemed necessary, a process to plan and survey the route begins, which can take many months, sometimes years, to complete. Surveys as well as input from potentially affected landowners and other stakeholders help evaluate environmental, cultural and development conditions and ultimately help identify the proposed route. Many additional months are spent completing the regulatory process to ensure the pipeline meets all applicable federal, state and local regulations. Once construction begins, fully equipped, highly specialized teams work to develop each section.

Typical Pipeline Construction Sequence



- | | | |
|--------------------------------|-----------------------------------|--|
| 1. Survey and staking | 6c. Trenching (rock) | 13. Coating field welds |
| 2. Clearing | 7. Stringing pipe | 14. Inspection & repair of coating |
| 3. Front-end grading | 8. Field bending pipe | 15. Lowering pipe into trench |
| 4. ROW topsoil stripping | 9. Line-up, initial weld | 16. As-built survey |
| 5. Restaking trench centerline | 10. Fill & cap, final weld | 17. Pad, backfill, rough grade |
| 6a. Trenching (wheel ditcher) | 11. As-built footage | 18. Hydrostatic test, final tie-in |
| 6b. Trenching (backhoe) | 12. X-ray inspection, weld repair | 19. Replace topsoil, final cleanup, full restoration |

continued

1. Surveying and staking

The survey crew carefully surveys and stakes the right of way to ensure that only the pre-approved construction workspace is cleared.

2. Clearing

The clearing crew is responsible for removing trees, boulders and debris from the construction right of way. This crew also installs silt fences along edges of streams and wetlands to prevent erosion of disturbed soil.

3. Front-end grading

The grading crew prepares a level working surface for the heavy construction equipment that follows.

4. ROW topsoil stripping

If necessary, especially in agricultural areas, topsoil is separated from subsoil, stripped to a predetermined depth and stockpiled along the sides of the right of way.

5. Restaking trench centerline

The survey crew stakes the center line of the trench.

6a-c. Trenching

The trenching crew uses a wheel trencher, backhoe or rock trencher to dig the pipe trench. The U.S. Department of Transportation requires the top of the pipe to be buried a minimum of 30 inches below the ground surface in rural areas. The Atlantic Coast Pipeline trench will be seven to eight feet deep. About a foot of soil would be under the 42-inch diameter pipe with another three feet of soil on top. The pipe is buried deeper in agricultural areas and at stream and road crossings.

7. Stringing pipe

At steel rolling mills, where the pipe is fabricated, pipeline representatives carefully inspect new pipe to make sure it meets industry and federal government safety standards. For corrosion control, the outside surface is treated with a protective coating.

The pipe is transported to a pipe storage yard near the project location. A stringing crew using specialized trailers moves the pipe to the right of way. The crew is careful to distribute the pipe joints according to the design plan as the type of coating and wall thickness varies based on soil conditions and location.

8. Field bending of pipe

A bending machine uses a series of clamps and hydraulic pressure to make very smooth, controlled bends in the pipe. Pipes are bent to account for changes in the route and to conform to the topography. All bending is performed in accordance with federally prescribed standards to ensure integrity of the bend.

9. Line-up, initial weld

The pipe gang and welding crew weld the various sections of pipe together into one continuous length. The pipe gang uses special pipeline equipment called side booms to pick up each joint of pipe, align it with the previous joint and make the first pass of the weld.

10. Fill & cap, final weld

The welding crew follows the pipe gang, completing each weld. Semi-automatic welding units are used along the pipeline, except at connection points and crossings, where hand-welds are required. This process follows federally adopted welding standards.

11. As-built footage

The survey crew records data regarding the length of the assembled pipeline.

12. X-ray inspection, weld repair

For quality assurance, technicians inspect the welds using X-ray technology.

13. Coating field welds

At the manufacturing mill, the majority of the pipe is coated to inhibit corrosion. A small section of each pipe end is left uncoated to prevent the material from interfering with the welding process. The coating is applied to these areas once the welding is complete.

14. Inspection & repair of coating

The pipe coating and welds are inspected one final time before being lowered into the trench.

15. Lowering pipe into trench

Operators lift the pipe and lower the welded sections into the trench. Non-metallic slings protect the pipe as it is moved into position.

16. As-built survey

The survey crew records the location of the pipeline after it is placed in the trench.

17. Pad, backfill, rough grade

Soil is returned to the trench in reverse order and the right of way is graded to final contour with the subsoil replaced first, followed by the topsoil.

18. Hydrostatic testing, final tie-in

Before the pipeline is put into service, the entire length is pressure tested using water. The hydrostatic test is one of the final construction quality assurance tests. Each section is filled with water and pressured beyond the maximum operating pressure to ensure no leaks are present and that the pipeline meets the design strength requirements.

19. Replace topsoil, cleanup, restoration

The final step in the process is restoring the land as closely as possible to its original condition.



Dominion

2018 BI-WEEKLY PAY PERIOD SCHEDULE

TIME SHEETS RUN FROM MIDNIGHT MONDAY THRU SUNDAY MIDNIGHT

<u>PAY PERIOD</u>		<u>DATE PAID</u>
<u>FROM</u> <u>MONDAY</u>	<u>THRU</u> <u>SUNDAY</u>	<u>FRIDAY (*)</u>
DECEMBER 18	DECEMBER 31	JANUARY 5
JANUARY 1	JANUARY 14	JANUARY 19
JANUARY 15	JANUARY 28	FEBRUARY 2
JANUARY 29	FEBRUARY 11	FEBRUARY 16
FEBRUARY 12	FEBRUARY 25	MARCH 2
FEBRUARY 26	MARCH 11	MARCH 16
MARCH 12	MARCH 25	MARCH 29 (Thurs)*
MARCH 26	APRIL 8	APRIL 13
APRIL 9	APRIL 22	APRIL 27
APRIL 23	MAY 6	MAY 11
MAY 7	MAY 20	MAY 25
MAY 21	JUNE 3	JUNE 8
JUNE 4	JUNE 17	JUNE 22
JUNE 18	JULY 1	JULY 6
JULY 2	JULY 15	JULY 20
JULY 16	JULY 29	AUGUST 3
JULY 30	AUGUST 12	AUGUST 17
AUGUST 13	AUGUST 26	AUGUST 31
AUGUST 27	SEPTEMBER 9	SEPTEMBER 14
SEPTEMBER 10	SEPTEMBER 23	SEPTEMBER 28
SEPTEMBER 24	OCTOBER 7	OCTOBER 12
OCTOBER 8	OCTOBER 21	OCTOBER 26
OCTOBER 22	NOVEMBER 4	NOVEMBER 9
NOVEMBER 5	NOVEMBER 18	NOV 21 (Wed)*
NOVEMBER 19	DECEMBER 2	DECEMBER 7
DECEMBER 3	DECEMBER 16	DECEMBER 21

2018 HOLIDAYS:

NEW YEARS - MON 1/1
 MARTIN LUTHER KING - MON 1/15
 PRESIDENTS' DAY - MON 2/19
 GOOD FRIDAY - FRI 3/30
 ELECTION DAY - TUES 5/8
 MEMORIAL DAY - MON 5/28
 WEST VIRGINIA DAY - WED 6/20
 INDEPENDENCE DAY - WED 7/4
 LABOR DAY - MON 9/3

FOREST FESTIVAL FRI 10/5
 COLUMBUS DAY - MON 10/8
 ELECTION DAY - TUES 11/6
 VETERANS DAY - MON 11/12
 THANKSGIVING - THURS 11/22
 THANKSGIVING - FRI 11/23
 CHRISTMAS EVE - MON 12/24 1/2 day
 CHRISTMAS DAY - TUES 12/25
 NEW YEARS EVE - MON 12/31 1/2 day

2018 Board of Equalization

Wednesday, January 31, 2018	10:00 – 12:00
Tuesday, February 6, 2018	10:00 – 12:00
Friday, February 9, 2018	10:00 – 12:00
Wednesday, February 14, 2018	10:00 – 12:00
Monday, February 19, 2018	4:00 – 6:00
Wednesday, February 21, 2018	10:00 – 12:00 adjourn Mineral hearings

STATE OF WEST VIRGINIA
RANDOLPH COUNTY COMMISSION SS:

At a regular session of the Randolph County Commission in and for the aforesaid County and State, at the James Cain Court House Annex, on the 19th day of December, 2017 at 1:00 P.M.

Present: Michael Taylor, President of the Randolph County Commission, Chris See and Mark Scott, Commissioners thereof.

Commissioner Taylor called the Public Hearing to order.

Commissioner Taylor said the purpose of this Public Hearing is regarding the increase of the excise tax on the privilege of transferring real estate property pursuant to 2017 legislation regular session Senate Bill 433 being WV Code 11-22-22.

Commissioner Scott said earlier this year the legislature passed Senate Bill 433 which allows the counties to increase the excise tax that people who transfer property pay to the County. He said currently the excise tax is \$4.40 per thousand. This increase would make it \$5.50 per thousand. This is a tax on the privilege of transferring real estate property when the Deed is recorded. He said he knows of at least a dozen other counties that have already done this.

Commissioner Scott opened the floor for questions or comments.

Carrie Utt asked if the increase would be \$7.70 or \$5.50? She said the notice said it would be \$7.70. Commissioner Scott said the notice said we have the ability to go up to \$7.70 but we are not doing that.

Karla Mahanes, Deputy Clerk said that some of the surrounding counties are at \$7.70. That is Pocahontas County and Upshur County. Barbour County is at \$5.50 and Tucker County is \$2.20.

Lou Ann McDowell asked what the money would be used for? Commissioner Taylor said they would use it for operating costs of the County. He said the goal is to bring in revenue to balance the property tax rate. He said the property tax rate has stayed the same for several years.

Ginger Fox asked if this is a one time increase? Commissioner Scott said there is no intention to raise it any more. This will take effect on January 1, 2018.

Commissioner Taylor said we are not going to take any action on this today because the legal ad has not run for 30 days as required. We will stand in recess until tomorrow morning.

Mr. Barroso asked why is there not an online comment period? No one knows about this. People should be informed. He spoke to some attorney's that do not know anything about it.

Commissioner Taylor said it is published in the Inter Mountain and sent to the radio stations and TV stations. It is done as required by WV Code.

Mr. Barroso said why have it in the middle of the day? He says he feels like it is hidden.

Commissioner Scott said one of the items in the budget that has increased significantly is the regional jail bill. This increase can help with that.

Tammy Shreve said \$5.50 is a lot better than \$7.70. Carrie Utt agrees that it is a fair number. Mrs. Utt said she will share that information with everyone.

Commissioner Taylor said we will resume the public hearing at 10:00 a.m. in the morning for any more public comment.

Commissioner Taylor told Mr. Barroso that the Commission has tried to have evening meetings and no one shows up to those meetings. He said they are always open to suggestions.

Commissioners thanked everyone for their comments.

The public hearing will stand in recess until December 20, 2017 at 10:00 a.m.

DECEMBER 20, 2017 10:00 A.M. PUBLIC HEARING ON EXCISE TAX INCREASE

All Commissioners were present

Commissioner Taylor said we will open the floor for public comment.

No one appeared for public comment.

Commissioner Scott moved to adjourn the public hearing.
All yes – Motion passed unanimously

Attest: _____